

Table 10. Underground Natural Gas Storage - by Season, 2001-2002

(Volumes in Billion Cubic Feet)

| Year, Season and Month | Natural Gas in Underground Storage at End of Period | | | Change In Working Gas from Same Period Previous Year | | Storage Activity | | |
|---------------------------------|---|-------------|-------|--|---------|------------------|--------------|------------------------------|
| | Base Gas | Working Gas | Total | Volume | Percent | Injections | Withdrawals | Net Withdrawals ^a |
| March 2001 | 4,300 | 742 | 5,042 | -412 | -35.7 | 116 | 298 | 183 |
| 2001 Refill Season | | | | | | | | |
| April | 4,261 | 992 | 5,253 | -210 | -17.5 | 349 | 70 | -279 |
| May | 4,309 | 1,440 | 5,749 | 7 | 0.5 | 520 | 41 | -479 |
| June | 4,310 | 1,882 | 6,193 | 165 | 9.6 | 490 | 49 | -441 |
| July | 4,315 | 2,261 | 6,576 | 258 | 12.9 | 451 | 66 | -385 |
| August | 4,313 | 2,576 | 6,889 | 377 | 17.1 | 386 | 79 | -307 |
| September | 4,318 | 2,944 | 7,262 | 450 | 18.0 | 413 | 41 | -372 |
| October | 4,310 | 3,144 | 7,454 | 412 | 15.1 | 282 | 93 | -190 |
| Total | — | — | — | — | — | 2,892 | 439 | -2,453 |
| 2001-2002 Heating Season | | | | | | | | |
| November | 4,301 | 3,254 | 7,555 | 812 | 33.2 | 210 | 138 | -73 |
| December | 4,301 | 2,904 | 7,204 | 1,185 | 68.9 | 80 | 432 | 352 |
| January | 4,313 | 2,344 | 6,657 | 1,078 | 85.2 | 59 | 605 | 546 |
| February | 4,356 | 1,838 | 6,194 | 925 | 101.4 | 55 | 517 | 462 |
| March | 4,355 | 1,518 | 5,873 | 776 | 104.7 | 105 | 425 | 320 |
| Total | — | — | — | — | — | 510 | 2,117 | 1,607 |
| 2002 Refill Season | | | | | | | | |
| April | 4,355 | 1,659 | 6,014 | 666 | 67.1 | 237 | 111 | -126 |
| May | 4,361 | 1,968 | 6,329 | 528 | 36.7 | 381 | 58 | -323 |
| June | 4,355 | 2,308 | 6,663 | 426 | 22.6 | 395 | 56 | -339 |
| July | 4,358 | 2,539 | 6,896 | 278 | 12.3 | 341 | 101 | -239 |
| August | 4,357 | 2,773 | 7,130 | 198 | 7.7 | 322 | 89 | -234 |
| September | 4,342 | 3,042 | 7,384 | 97 | 3.3 | 364 | 72 | -292 |
| October | 4,342 | 3,116 | 7,458 | -28 | -0.9 | 229 | 145 | -84 |
| Total | — | — | — | — | — | 2,269 | 633 | -1,636 |
| 2002-2003 Heating Season | | | | | | | | |
| November | 4,344 | 2,929 | 7,273 | -325 | -10.0 | 124 | 322 | 198 |
| December | 4,340 | 2,375 | 6,715 | -528 | -18.2 | 66 | 624 | 558 |

^a Negative numbers indicate the volume of injections in excess of withdrawals. Positive numbers indicate the volume of withdrawals in excess of injections.

— Not Applicable.

Notes: Data through 2001 are final. All other data are preliminary unless otherwise noted. See Explanatory Note 7 for discussion of revision policy. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period

to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: Form EIA-191, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."